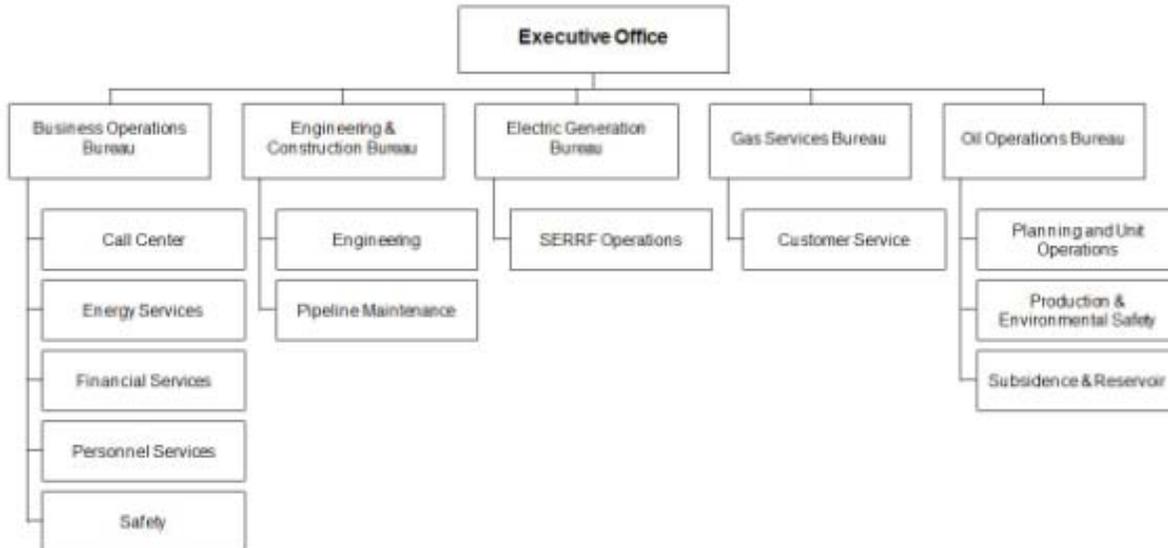


Long Beach Gas & Oil



Chris Garner - Director of Long Beach Gas & Oil

Craig Beck - Manager Business Operations Bureau

Steve Bateman - Manager, Engineering and Construction Bureau

Charles R. Tripp - Manager, Electric Generation Bureau (SERRF)

Ed Farrell - Manager, Gas Services Bureau

Kevin Tougas - Manager, Oil Operations Bureau

Department Overview

Mission:

To safely provide price-competitive natural gas utility services to residents and businesses, to commercially accept regional refuse for conversion into generated electrical power for resale, and to manage in an environmentally safe manner the City and State's onshore and offshore production of oil and natural gas to maximize production levels and revenues.

FY 15 Focus:

The Long Beach Gas & Oil Department (LBGO) consists of three significant enterprise operations: 1) a municipally-owned gas utility that is the fifth largest in the United States, supporting 146,000 customer accounts and maintaining 1,900 miles of pipeline; 2) the Southeast Resource Recovery Facility (SERRF) creating electricity from refuse, processing about 470,000 tons of solid waste in fiscal year 2014; and, 3) a major oil field operation that produces about 12 million barrels annually with an exemplary environmental safety record.

GAS – Since 2012, the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA), has required all natural gas distribution pipeline operators to implement a Distribution Integrity Management Plan (DIMP). PHMSA's objective with DIMP is to enhance pipeline safety by identifying and reducing pipeline integrity risks. In preparing its DIMP, LBGO is required to perform risk assessments on its pipelines by identifying, ranking and mitigating risks. Through the DIMP implementation process, LBGO identified four significant risks to the City's gas distribution pipeline system: 1) excavation damage caused by third parties; 2) accelerated corrosion damage to older pipelines in the system, 3) past pipeline installation practices; and 4) susceptibility of major pipeline damage in the event of a localized earthquake.

In FY 15, LBGO will focus on updating PHMSA required regulatory compliance documents that support overall distribution and operation activities, including; the Distribution Integrity Management Plan (DIMP); the Operations and Maintenance Manual (O&M); the Operator Qualification Plan (OQ); the Damage Prevention Plan; the Public Awareness Program; and the Emergency Operations Plan.

LBGO received City Council approval in June 2014 to move forward with the implementation of an Advanced Metering Infrastructure (AMI) system. This three year project will result in the deployment of 150,000 smart gas meters. AMI will create more detailed and accurate consumption information, helping to inform customers to facilitate energy conservation.

LBGO will also focus on implementing a Biofuel program to purchase a cleaner-burning renewable transportation fuel without any additional expense to customers. By purchasing and selling bio-gas, LBGO will help certain transportation customers meet federal standards. LBGO is also looking to install a compressed natural gas (CNG) fueling station in the port to reduce CO2 emissions from the transportation of goods to and from the Port of Long Beach and Los Angeles.

OIL - LBGO is the Unit Operator for the Wilmington Oil Field production activities, as well as various interests in smaller oil fields throughout the City. This operation is significant, with over 2,000 active wells. While the majority of net revenue goes to the State, Long Beach is anticipated to receive about \$41 million in the Tidelands Operating Fund and \$30 million in the Upland Oil Fund in fiscal year 2015.

One of the difficulties in budgeting for oil operations is the fluctuating market price for a barrel of oil. The differentiating prices have a tremendous impact on revenue. Typically, LBGO is conservative in its approach to budgeting oil revenue, going back to City Council with updates as necessary. It is expected that the average market price for fiscal year 2014 will be about \$100 per barrel. For fiscal year 2015, LBGO conservatively budgeted the base oil price at \$70 per barrel (used to fund ongoing operations) to reflect the continued higher price trend while still maintaining a conservative estimate to help reduce potential financial impacts from unrealized revenue.

Department Performance Measures

Key Measure	FY 13 Actual	FY 14 Target	FY 14 Estimate	FY 15 Projection
Number of feet of aging pipeline replaced	79,032	80,000	78,000	80,000

As a result of the federally required Distribution Integrity Management Plan review, the rate of targeted pipeline replacement is a critical measure to ensure the operational integrity and overall safety of the 1,900 miles of gas pipeline infrastructure.

Key Measure	FY 13 Actual	FY 14 Target	FY 14 Estimate	FY 15 Projection
Number of barrels of oil produced (in millions)	12	11.5	12.3	12.5

The number of barrels of oil produced indicates the level of oil drilling activity for the year.

Key Measure	FY 13 Actual	FY 14 Target	FY 14 Estimate	FY 15 Projection
Number of tons of waste processed at SERRF	474,689	470,000	470,000	470,000

The measure indicates the amount of waste that was kept out of local landfills.

Key Measure	FY 13 Actual	FY 14 Target	FY 14 Estimate	FY 15 Projection
Number of gas emergency service calls completed	5,798	5,600	5,972	6,100

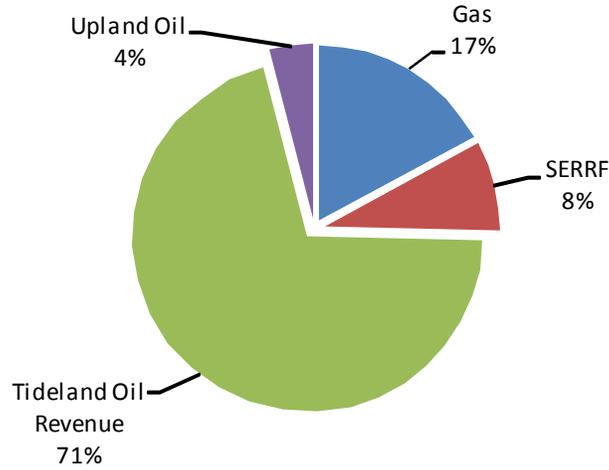
Emergency service calls are received and dispatched by the Gas Services Bureau which operates a 24/7 emergency dispatch center. Reported leak calls are dispatched immediately for response.

FY 14 Accomplishments

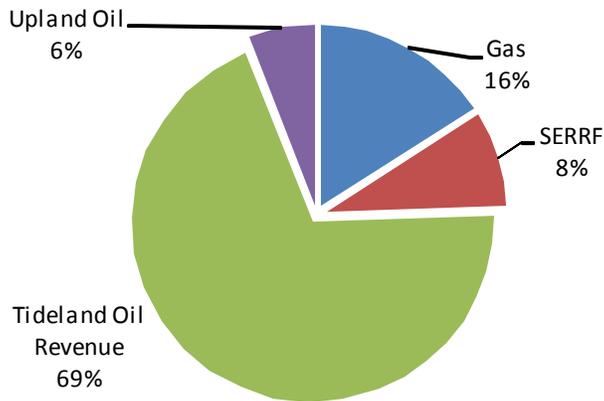
- Replaced approximately 79,000 feet of aging pre-1959 main pipeline (the pipeline that runs under streets) and 109,000 feet of service pipeline (pipeline that connects from the main pipeline to the customer's meter) in 2014.
- Pressure-tested four miles of the primary natural gas backbone system, installed new large diameter valves that are key to the backbone system operation and removed four underground vaults and associated valves that were in a state of decay.
- Installed a new pipeline across the Los Angeles River between the Port of Long Beach and the downtown area, at 6th Street, to facilitate construction of the Port's Gerald Desmond Bridge replacement project.
- Installed one new rectifier station to protect steel pipe from corrosion, and constructed three new pressure-regulating stations to ensure proper pressure operation throughout the system.
- Relocated 2,250 feet of main pipeline in the Port area for the Gerald Desmond Bridge Replacement and Anaheim Street repaving projects. These projects generated over \$2 million of work funded by the Port of Long Beach.
- Responded to 14,000 requests for locating and marking underground gas pipeline facilities.
- Repaired 260 leaks on gas main and service pipelines
- As part of LBGO's DIMP, ongoing commitment to reducing damage and to ensure the safety to residents, LBGO initiated a multi-year sewer line inspection program to identify and repair any gas service pipelines that may encroach upon customer-owned sewer laterals.
- LBGO manages the City and State's oil and natural gas operations consisting of over 2,300 active wells producing about 34,000 barrels of oil per day and nearly 12 million cubic feet of gas per day. During FY 14, the operations drilled approximately 157 wells and ensured adequate water injection into the subsurface to slightly exceed the amount of fluids withdrawn. The subsidence management program maintained stable elevations as verified by results obtained from approximately 540 elevation benchmarks throughout the oil field.
- During FY 14, SERRF processed its 12 millionth ton of refuse since opening in July 1988. That equals about 5.6 million megawatts of energy produced. On average SERRF provides 222,650 megawatts of energy each year, enough to support 32,381 households or 66,256 electric vehicles.
- During FY 14, Energy Services helped 6,000 low-income customers receive discounted utility bills.
- Assisted 275,000 customer inquiries through the Utility Call Center.
- Local supplies and favorable index pricing has allowed LBGO to maintain average residential gas bills that were lower than other Southern California gas utilities.
- LBGO estimates safely completing 118,061 gas and water customer service orders and responding to 5,972 gas emergency calls during and after regular business hours.
- The Department anticipates completing the installation, exchange and replacement of 2,345 older condemned gas meters with new cost-effective meters.

FY 15 Budget

FY 15 Revenues by Fund



FY 15 Expenditures by Fund



Fund Impact

Fund	Revenues	Expenditures*	Fund Impact
Gas	102,008,038	95,763,725	6,244,313
SERRF	48,790,036	51,061,619	(2,271,583)
Tidelands Oil Revenue	420,177,407	417,588,019	2,589,388
Upland Oil	24,072,580	35,940,747	(11,868,167)
Total	595,048,061	600,354,111	(5,306,050)

*Includes Transfer to Other Funds of \$66,836,913.

Summary of Adopted Changes*

GAS FUND	Impact on Fund	Positions
Increase budget to reflect actual revenues for facilities maintenance reimbursement from Oil Operations and from Water, Sewer, Refuse and Recycling Funds for their share of Call Center expenses.	\$(1,419,021)	-
Reinstate the Superintendent of Engineering to provide direct oversight of all system operational/engineering requirements. Funded by elimination of two vacant positions.	-	(1.00)
First year transfer to General Services Fund for the FY 15 Gas portion of Financial / Human Resources System costs.	\$ 1,061,130	-
Subtotal: Gas Fund	\$ (357,891)	(1.00)

SERRF FUND	Impact on Fund	Positions
Increase budget for contractually obligated CPI adjustment for the SERRF Facility.	\$324,000	-
Increase budget for increased ash hauling and disposal costs.	\$317,000	-
Increase budget for building and land rental payments to the SERRF JPA and increases in insurance costs.	\$416,610	-
Subtotal: SERRF Fund	\$1,057,610	-

UPLANDS OIL FUND	Impact on Fund	Positions
Non-recurring transfer to the General Fund from FY 14 oil revenue over \$70/bbl to be used for strategic investments.	\$11,675,000	-
Subtotal: Uplands Oil Fund	\$11,675,000	-

*For ease of review, all allocations of resources within departments, offsets, adjustments, and minor changes have not been included.

Business Operations Bureau

Key Services:

- 1. Human Resource Management and Safety Compliance**
 - Timecard Review/Approval/Entry/Correction
 - Bi-weekly Paycheck Dissemination
 - Coordination of Employee Benefits
 - Employee Wellness Programs
 - FMLA/Catastrophic Leave Coordination
 - Workers Compensation/Return-to-work
 - Disciplinary Investigations/Actions
 - Coordinate Required DOT pipeline Safety Training- Cal/OSHA
 - Monitor Mandatory Drug Testing Program
 - Accident Prevention/Ergonomic Evaluations/Training
- 2. Financial Oversight and Budget Management**
 - Forecasting Revenue/Expenditures
 - Collect/Review/Coordinate Year-to-Year Budget Changes
 - ETCs Input
 - BPS/Org Year-to-Year Changes
 - MOU Development/Review
 - Accounting for all Funds (Gas, Gas Prepay, Uplands, SERRF, SERRF JPA, TORF)
 - Payment Processing (Payables/Receivables)
 - Article 9 Recalculation/ Redistribution
 - Oil Revenue Distribution (State, City, Contractor, Working Interest Owners)
 - Asset Capitalization
 - Financial Statements and Management Reports
- 3. Natural Gas Supply Management**
 - Gas Demand/Supply Analysis
 - Gas Procurement
 - Large Customer Support
 - Monthly Gas Rate Calculations and Fee Schedule
 - Gas Nominations/Curtailment
 - SoCalGas Rate Case Monitoring
 - Energy Rebate Program
- 4. LBGO Material & Supply Management**
 - Material/Supply Procurement
 - Material/Supply Distribution
 - Inventory Control
- 5. Government Affairs / Public Information / Regulatory Compliance**
 - Implementation of DOT required Public Outreach Plan
 - Website Update/Support
 - Public Records Act Request
 - Information Update/Tracking
 - Regulatory Compliance
 - Customer Communication
- 6. Call Center Operations**
 - Receive/Respond to Customer Service Calls
 - Develop Customer Service Orders
 - Support Implementation of New CIS
 - Setting up New Accounts
 - Closing Accounts/Final Billing
- 7. Executive Leadership / Strategic Projects**
 - Inter-departmental coordination
 - New initiatives Oversight
 - Policy Development
 - Operational Coordination

FY 15 Funding Sources: Gas Fund 97%, Tideland Oil Revenue Fund 3%

Business Operations	Actual FY 13	Adjusted* FY 14	Adopted** FY 15
Revenues	79,927,056	94,388,288	96,415,803
Expenditures	55,570,856	65,978,767	65,324,076
FTEs	41.87	46.37	46.37

*Amounts as published in the FY 15 Proposed Budget released July 2, 2014.

**Amounts exclude all-years carryover.

Narrative:

The implementation of the California Global Warming Solutions Act of 2006 (AB 32) was extended to include the natural gas industry (including distributors such as LBGO). By regulation, LBGO is required

Business Operations Bureau

to complete annual Green House Gas (GHG) emission reports. These reports are verified by a third party and are in accordance with AB 32's "Cap and Trade" provisions. The final program rules for natural gas distributors under the "Cap and Trade" provisions, which were adopted earlier this year by the California Air Resources Board, require LBGO to engage in purchasing carbon credits beginning in February 2015.

The June 2014 approval by the City Council of LBGO's Advanced Metering Infrastructure (AMI) initiative marks the beginning of full implementation which is estimated to take three-years. During FY 15, LBGO will kick-off the AMI "Proof of Concept" phase supporting full software installation/integration and the small scale testing (about 1,000 meters) of the system. Subsequent to successful completion of the "Proof of Concept" phase, the program will move to full implementation install 150,000 smart gas meters across the city. AMI is the new industry standard as all major gas and electric utilities statewide including Southern California Edison, Southern California Gas Company, San Diego Gas and Electric, Pacific Gas and Electric, and numerous municipal utilities, such as the Los Angeles Department of Water and Power, have already replaced, or are in the process of replacing their manually read meters with Smart Meter systems. Long Beach will see the benefit of improved metering efficiency, improved customer information, and reduced operational costs once AMI is fully deployed.

LBGO will continue to outreach and market opportunities for converting to natural gas as a clean energy alternative. Recent projects include: working with the Aquarium of the Pacific to support installation of a fuel cell; construction of a compressed natural gas (CNG) fuelling station in the harbor to support a clean-fuel alternative for transportation of goods in and out of the port of Long Beach and Los Angeles; and, support of a fuel cell project with prominent business in the port; implementation of a bio-gas purchase and distribution program supporting clean-fuel credits for transportation customers.

Engineering & Construction Bureau

Key Services:

1. **Gas Emergency Response (Pipeline)**
 - Emergency Response to leak calls from public
 - Leak Investigations
2. **Gas Pipeline Repair & Installation**
 - Alter gas pipelines in response to requests by customers
 - Replace sections of gas pipelines
 - Disconnect pipeline for building demolition
 - Maintain and repair gas pipelines
 - Install gas pipelines in response to customers
3. **Cathodic Protection**
 - Survey cathodic protections systems as required by PHMSA
 - Maintain cathodic protection system facilities
 - Construction cathodic protection systems
4. **Gas Pipeline Systems Regulatory Compliance and Safety Training**
 - Valve maintenance
 - Leak survey
 - District pressure regulation
 - Review/upgrade/maintain PHMSA required plans
 - Train and test employees and contractors to PHMSA requirements
5. **Underground Service Alert Response**
 - Locate and mark underground gas pipelines prior to excavation by third parties
6. **Gas Construction Inspection and Project Management**
 - Inspect and coordinate LBGO and developer/contractor pipeline projects for compliance
 - Investigate requests by customers for new or changed gas service and meter requirements
 - Manage pipeline construction projects
7. **Gas System Engineering, Design & Records Maintenance**
 - Engineer and design gas pipelines on capital projects
 - Produce specifications, plans and cost estimates for capital pipeline construction projects
 - Produce drawings and acquire permits
 - Produce reports for PHMSA audit inspections
 - Maintaining and updating project work orders
 - Maintaining and updating GIS
8. **Gas Telemetry & Calibrations**
 - Maintain City Gate and Local Producer sites
 - Measurement Reporting
 - Instrument Calibrations
 - SCADA network maintenance
9. **LBGO Facility Maintenance**
 - Custodial
 - Electrical Work
 - Other general maintenance

FY 15 Funding Source: Gas Fund 100%

Engineering & Construction	Actual FY 13	Adjusted* FY 14	Adopted** FY 15
Revenues	12,303,205	10,910,106	10,301,612
Expenditures	24,494,901	23,050,240	23,601,857
FTEs	85.60	85.60	88.60

*Amounts as published in the FY 15 Proposed Budget released July 2, 2014.

**Amounts exclude all-years carryover.

Narrative:

The U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA) require that certain inspections and surveys be performed on all natural gas distribution systems. Surveys for gas pipeline leaks include business districts, hospitals schools and churches,

Engineering & Construction Bureau

which must be checked annually and residential areas, of which 20 percent must be checked annually. In addition, inspections are required on all valves necessary for emergency operation, all corrosion control areas and all district regulator stations. LBGO accomplished all required surveys and inspections in FY 14. As part of a PHMSA required Damage Prevention Program, in FY 14, LBGO responded to over 14,000 requests for locating and marking City-owned underground gas pipelines.

The Pipeline Replacement Program for FY 15 is estimated at \$10.1 million with about \$2.2 million recoverable primarily from the Port of Long Beach for work associated with Port expansion. LBGO continues to focus on pipeline replacement to ensure safe and efficient service delivery. During FY 14, about 79,000 feet of main pipeline was replaced, which included approximately 66,000 feet of pre-1960 main pipeline.

Electric Generation Bureau

Key Services:

1. Waste-to-Energy Operations

- Facility Operations
- Site inspection, daily contractor oversight
- Permit and other regulatory expenses
- Insurance
- Facility bond repayment

2. Narcotics Destruction

- Provide safe access to SERRF combusters
- Scheduling

3. SERRF Administration

- Regulatory Compliance management
- Contract management
- Budget preparation, tracking and forecasting
- Public policy analysis
- Refuse Marketing (ensuring sufficient refuse quantities)
- Accounts Payable
- Public outreach, Industry leadership

FY 15 Funding Source: SERRF Fund 100%

Electric Generation	Actual FY 13	Adjusted* FY 14	Adopted** FY 15
Revenues	47,309,665	49,105,036	48,790,036
Expenditures	48,906,211	52,390,398	51,061,619
FTEs	3.50	3.50	3.50

*Amounts as published in the FY 15 Proposed Budget released July 2, 2014.

**Amounts exclude all-years carryover.

Narrative:

The Waste-to-Energy Program includes the operation of the Southeast Resource Recovery Facility (SERRF), which is a mass-burn waste-to-energy facility that incinerates residential and commercial refuse. A portion of the electricity generated is used to power SERRF (15 percent), while the remainder (85 percent) is sold to Southern California Edison (SCE). The facility helps keep Long Beach refuse rates competitive in the market and provides a positive alternative to the environmental impacts of sending waste to a landfill. As a public service, SERRF also works with federal, state, and local law enforcement agencies to destroy narcotics and drug-related paraphernalia. In FY 14, over 725,000 pounds of confiscated material was destroyed.

With the closure of the Puente Hills Landfill In November 2013, SERRF is experiencing a significant increase in operational costs. The waste ash generated by SERRF was as previously used in Puente Hills Landfill process, so they did not charge a disposal fee. Now, it is necessary to haul waste ash to El Sobrante Landfill and pay a disposal charge. It's estimated this will add approximately \$6.5 million in operational expenses annually.

In anticipation of SERRF achieving 30 years of operation in December of 2018, staff is working now to address a number of milestones that will occur. For example, facilities bonds will be fully paid reducing operational costs; the electrical generation contract between the City of Long Beach and Southern California Edison will end; and, the operations and maintenance contract between the City and Covanta will also end. Staff's is focusing on identifying operational agreements that take advantage of some newer green technologies in addressing the City's waste disposal needs. SERRF is a proven asset at providing environmentally sound solutions to the City's waste disposal, and with new solutions it can continue well into the future.

Gas Services Bureau

Key Services:

1. Customer Service

- Emergency Response
- Meter turn on and off orders
- Pilot Lighting
- Gas Appliance service/safety inspection
- Billing Related Service Orders

2. Gas Metering and Regulation (and related activities)

- New Meter Installation
- Meter proving
- Meter maintenance and Painting
- District regulation

3. Service Order Dispatching and System Control

- Prepare and route Daily work
- Receive and dispatch
- After hours emergency and priority service calls
- Pressure Monitoring and Gate Station Control
- Monitor Gas Quality

4. Gas Telemetry & Calibrations

- Maintain City Gate and Local Producer Sites
- Measurement Reporting
- Instrument Calibrations
- SCADA network maintenance

FY 15 Funding Source: Gas Fund 100%

Gas Services	Actual FY 13	Adjusted* FY 14	Adopted** FY 15
Revenues	2,303,698	2,273,727	2,273,727
Expenditures	8,523,811	9,123,918	8,767,739
FTEs	62.00	65.22	61.22

*Amounts as published in the FY 15 Proposed Budget released July 2, 2014.

**Amounts exclude all-years carryover.

Narrative:

The Gas Services Bureau implemented a new Mobile Workforce Management (MWM) system in conjunction with the implementation of CC&B, the City's new billing system. As a result, non-payment turn-off and turn-on orders as well as meter replacements were suspended for several months, resulting in a significant impact to work-loads once the orders were re-initiated.

The normal amount of time a customer must wait to receive service varies depending on the time of the year. During cold winter months, wait times increase as the demand for service increases, while in the summer the reverse is true. On average, wait times are a little more than two days (about 2.3 days). With the implementation of the new MWM system, we are seeing the overall amount of time people are waiting for service decreasing. It is still too early to fully understand the level of operational efficiencies that will be achieved by the new system, but early numbers are trending to the positive.

Gas Services continues to replace aging cast iron meters and additional resources will be shifted to the meter replacement program as part of the AMI implementation. Aging meter set assemblies are being upgraded to allow for an easy transition to smart meters, thus improving customer convenience.

Oil Operations Bureau

Key Services:

1. Subsidence Mitigation

- Conduct Semi-Annual Elevation Surveys
- Six month elevation report to City Council
- Prepare annual budget for State land Commission approval
- Continuous elevation monitoring via GPS system
- Prepare voidage calculations and set injection targets
- Meetings with field contractor

2. Oil Spill Prevention and Response

- Ensure oil field environmental regulatory compliance
- Oil field inspections
- Participate in audits
- Facility project approval
- Review maintenance programs and capital investments
- Oil well and pipeline abandonment

3. Oil Field Planning and Contract Management

- Calculate abandonment liability
- Oil field life planning
- Coordinate with POLB on port development impacts to oil operations
- Oil sale measurement and quality verification
- Oil field procurement approval
- Working interest owner support
- Long Beach Unit annual plan and program plan
- Estimate of oil operations and City budget

4. Optimization of Oil and Gas Production

- Reservoir management
- Conduct engineering reviews of proposed drilling and investment well work
- Economic investment justification approval

FY 15 Funding Sources: Tidelands Oil Revenue Fund 92%, Uplands Oil Fund 8% and Gas Fund <1%,

Oil Operations	Actual FY 13	Adjusted* FY 14	Adopted** FY 15
Revenues	432,744,707	440,453,057	437,266,883
Expenditures	430,561,765	461,228,087	451,598,819
FTEs	24.00	19.50	19.50

*Amounts as published in the FY 15 Proposed Budget released July 2, 2014.

**Amounts exclude all-years carryover.

Narrative:

LBGO is continuing to take a fiscally prudent approach in budgeting oil in FY 15, which provides for a viable and stable base transfer of revenue to the Tidelands Operating Fund and Uplands Oil Fund. The FY 15 budget is based on \$70 per barrel.

The FY 15 budget supports a transfer of \$27 million to the City’s Tidelands Operating Fund as its proportionate share in the profits from the Wilmington Oil Field operations; and, an anticipated transfer of \$18 million from the Uplands Oil Fund to the General Fund from the City’s oil interests’ profits as well as the administrative fee earned as Unit Operator.

The Oil Operations Bureau proposes a continuation of the current funding level. These total resources will allow the operation to manage over 2,300 wells in the Wilmington field, direct the drilling of approximately 150 new wells, survey 540 benchmarks, ensure the injection of more water into the reservoir than the total fluids produced, and produce a cumulative amount of oil in excess of 12.5 million barrels. The proposed funding will continue to allow LBGO to manage the performance of the City and State’s onshore and offshore oil and natural gas operations in a manner to protect the environment and avoid subsidence, while strengthening the oil fields fiscal sustainability.

Financial Summary by Category

	Actual FY 13	Adopted* FY 14	Adjusted** FY 14	Adopted* FY 15
Revenues:				
Property Taxes	-	-	-	-
Other Taxes	-	-	-	-
Licenses and Permits	-	-	-	-
Fines and Forfeitures	-	-	-	-
Use of Money & Property	435,278,239	447,431,987	447,596,161	444,710,702
Revenue from Other Agencies	-	-	-	-
Charges for Services	132,925,442	147,863,620	147,863,620	147,548,620
Other Revenues	3,654,592	1,235,530	1,235,530	1,235,530
Interfund Services - Charges	1,453,445	434,903	434,903	1,553,209
Intrafund Services - GP Charges	-	-	-	-
Harbor P/R Revenue Transfers	-	-	-	-
Other Financing Sources	1,276,614	-	-	-
Operating Transfers	-	-	-	-
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Total Revenues	574,588,331	596,966,040	597,130,214	595,048,061
Expenditures:				
Salaries, Wages and Benefits	22,475,280	24,071,698	24,475,180	24,756,581
Overtime	442,674	387,186	387,186	360,884
Materials, Supplies and Services	438,839,238	498,354,877	498,500,193	498,199,305
Internal Support	4,828,445	5,732,054	5,732,054	5,910,879
Capital Purchases	2,336,697	2,188,455	2,283,346	2,188,455
Debt Service	1,328,051	2,108,594	2,108,594	2,101,094
Transfers to Other Funds	97,807,159	74,024,857	78,284,857	66,836,913
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Total Expenditures	568,057,544	606,867,721	611,771,410	600,354,111
Personnel (Full-time Equivalent)	216.97	220.19	220.19	219.19

*Amounts exclude all-years carryover. See budget ordinance in the front section of this document.

**Amounts as published in the FY 15 Proposed Budget released July 2, 2014

Personnel Summary

Classification	FY 13 Adopt FTE	FY 14 Adopt FTE	FY 15 Adopt FTE	FY 14 Adopted Budget	FY 15 Adopted Budget
Director of Long Beach Gas and Oil	1.00	1.00	1.00	194,725	224,789
Accountant	1.00	1.00	1.00	63,810	63,809
Accountant II	2.00	2.00	2.00	144,703	144,703
Accountant III	2.00	2.00	2.00	164,123	164,125
Accounting Clerk III	1.00	1.00	1.00	50,975	50,976
Accounting Technician	0.50	0.50	0.50	20,777	23,083
Administrative Analyst I	1.00	1.00	1.00	77,753	75,732
Administrative Analyst III	1.00	1.00	1.00	90,939	90,939
Administrative Officer-Oil Properties	1.00	1.00	1.00	101,295	116,934
Assistant Administrative Analyst II	1.00	2.00	2.00	128,273	115,440
Civil Engineering Associate	1.00	1.00	1.00	82,956	95,764
Clerk Typist III	3.00	3.00	3.00	147,179	149,269
Construction Inspector I	4.00	4.00	4.00	278,147	320,124
Construction Inspector II	4.00	4.00	4.00	306,911	353,331
Corrosion Control Supervisor	1.00	1.00	-	78,630	-
Customer Service Representative III	16.00	16.00	16.00	784,948	772,170
Customer Service Representative II-NC	2.87	2.87	2.87	93,318	93,316
Customer Service Supervisor I	1.00	1.00	-	63,715	-
Customer Service Supervisor II	1.00	1.00	2.00	68,621	137,244
Customer Services Officer	1.00	1.00	1.00	90,037	103,938
Department Safety Officer	1.00	1.00	1.00	84,274	91,764
Division Engineer-Oil Properties	3.00	3.00	3.00	413,487	477,330
Electrician	1.00	1.00	1.00	65,494	65,494
Engineering Aide III-NC	1.60	1.60	1.60	60,102	64,772
Engineering Technician I	2.00	2.00	2.00	93,560	117,591
Engineering Technician II	4.00	4.00	4.00	237,636	278,076
Executive Secretary	1.00	1.00	1.00	57,990	66,944
Financial Services Officer	1.00	1.00	1.00	94,551	109,149
Gas Crew Utility Assistant II	23.00	23.00	22.00	1,385,990	1,329,304
Gas Crew Utility Assistant III	10.00	10.00	10.00	667,284	655,632
Gas Distribution Supervisor I	4.00	4.00	4.00	321,396	321,393
Gas Distribution Supervisor II	3.00	3.00	3.00	267,103	250,852
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Subtotal Page 1	100.97	101.97	99.97	6,780,702	6,923,990

Personnel Summary

Classification	FY 13 Adopt FTE	FY 14 Adopt FTE	FY 15 Adopt FTE	FY 14 Adopted Budget	FY 15 Adopted Budget
Subtotal Page 1	100.97	101.97	99.97	6,780,702	6,923,990
Gas Field Services Representative II- NC	-	3.22	3.22	122,196	122,194
Gas Field Services Representative II	35.00	35.00	35.00	2,096,699	2,095,420
Gas Field Services Representative III	14.00	14.00	14.00	929,082	930,542
Gas Instrument Technician II	3.00	3.00	2.00	222,809	148,540
Gas Maintenance Supervisor I	8.00	8.00	8.00	635,935	640,580
Gas Maintenance Supervisor II	2.00	2.00	3.00	178,069	261,873
Gas Pipeline Welder	6.00	5.00	5.00	382,172	382,177
Gas Supply & Business Officer	1.00	1.00	1.00	97,040	112,022
General Maintenance Supervisor II	1.00	1.00	1.00	67,160	67,161
Geologist II	1.00	1.00	1.00	128,276	148,083
Maintenance Assistant I	1.00	1.00	1.00	38,527	38,528
Maintenance Assistant II	1.00	1.00	1.00	42,482	42,482
Manager-Business Operations	1.00	1.00	1.00	140,057	161,681
Manager-Electric Generation	1.00	1.00	1.00	134,774	155,583
Manager-Engineering and Construction	1.00	1.00	1.00	135,858	144,358
Manager-Gas Services	1.00	1.00	1.00	101,775	122,978
Manager-Oil Operations	1.00	1.00	1.00	145,515	167,982
Mechanical Engineer	2.00	2.00	2.00	179,897	196,045
Mechanical Eng Associate	1.00	1.00	1.00	82,956	85,957
Oil Field Gauger II	1.00	1.00	1.00	67,476	63,684
Payroll/Personnel Assistant II	1.00	1.00	1.00	48,573	48,573
Payroll/Personnel Assistant III	1.00	1.00	1.00	53,523	53,524
Petroleum Engineer Associate II	2.00	2.00	2.00	146,146	187,472
Petroleum Engineer I	1.00	1.00	1.00	119,361	133,764
Petroleum Engineer II	4.00	4.00	4.00	479,014	565,055
Petroleum Operations Coordinator I	5.00	5.00	5.00	538,962	563,390
Principal Construction Inspector	1.00	1.00	1.00	86,923	100,103
Secretary	4.00	4.00	4.00	208,988	208,992
Senior Accountant	1.00	1.00	1.00	90,939	90,939
Senior Equipment Operator	5.00	5.00	5.00	362,525	362,529
Senior Mechanical Engineer	2.00	2.00	2.00	218,326	241,041
SERRF Operations Officer	1.00	1.00	1.00	96,862	111,818
Stock & Receiving Clerk	1.00	1.00	1.00	34,905	36,350
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Subtotal Page 2	211.97	215.19	213.19	15,194,507	15,715,408

